

**25 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	2,497.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,497.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	11.50	Shoe MDBRT	1,000.1m	Cum Cost	\$9,759,220
Wtr Dpth(MSL)	155.5m	Days on well	19.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Pulling the stack.					
Planned Op		Run storm-packer on drillpipe. Prepare to pull stack.					

Summary of Period 0000 to 2400 Hrs	
POOH with BHA. Downloaded LWD memory data. Rigged up and RIH with storm-packer on drillpipe. Set and tested storm packer. Pulled out of hole and prepared for pulling the stack.	

Operations For Period 0000 Hrs to 2400 Hrs on 25 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	FSH	0000	0500	5.00	2,497.0m	Hold JSA, pick up and make up fishing assy. Skirted screw in sub,bumpersub, 4x91/2"DC, 6X8"DC.
IH	TU (BORC)	FSH	0500	0530	0.50	2,497.0m	Tag and engage fish. Screw into fish with 18000ftlbs and confirm same with 50kips overpull.
IH	TU (BORC)	FSH	0530	0600	0.50	2,497.0m	Commence to jar down on fish, unable to get sufficient jarring action with top drive connected. Back out top drive and continue to jar down on fish. Jarred down twice with Top Drive and three times without top drive connected. Fish jarred free.
IH	TU (BORC)	FSH	0600	0730	1.50	2,497.0m	Run in hole with fish to position single of 5" HWDP across middle pipe rams to enable full travel on ram during functioning.
IH	TU (BORC)	FSH	0730	0930	2.00	2,497.0m	Tag up on obstruction, jars @ middle pipe ram, suspect one ram block not functioning correctly on middle pipe rams.
IH	TU (BORC)	FSH	0930	1000	0.50	2,497.0m	Space out to put 8" DC across rams, closed upper and lower pipe rams in a effort to push the non functioning ram block back into the ram cavity on the middle pipe rams. Confirm obstruction cleared.
IH	TU (BORC)	FSH	1000	1600	6.00	2,497.0m	Pull out of hole with fish and break down same. Confirm damage to upper stabilizer. Laid down fishing assy.
IH	TU (BORC)	TI	1600	2030	4.50	2,497.0m	Run in hole open ended pipe to 542m, pick up RTTS packer and set same. Packer setting depth 272m. Back out of packer.
IH	TU (BORC)	PT	2030	2100	0.50	2,497.0m	Perform pressure test on packer 5/10 min, 250/1000psi. Good test.
IH	TU (BORC)	FSH	2100	2200	1.00	2,497.0m	Displace well to sea water @ 267m, recover mud to pits.
IH	TU (BORC)	TO	2200	2230	0.50	2,497.0m	Pulled out of hole from 267m.
IH	TU (BORC)	BOP	2230	2400	1.50	2,497.0m	Rig up to pull marine riser and BOP.

Operations For Period 0000 Hrs to 0600 Hrs on 26 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	BOP	0000	0100	1.00	2,497.0m	Install divertor running tool and pull divertor, lay down same.
IH	TU (BORC)	BOP	0100	0230	1.50	2,497.0m	Pick up landing joint and lock up slip joint.
IH	TU (BORC)	BOP	0230	0330	1.00	2,497.0m	Observe un-latch of BOP with ROV.
IH	TU (BORC)	BOP	0330	0600	2.50	2,497.0m	Rig down storm loops and saddles, remove choke and kill lines. Move rig off location.



Phase Data to 2400hrs, 25 Aug 2005						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m
INTERMEDIATE HOLE(IH)	156	19 Aug 2005	25 Aug 2005	475.50	19.812	2,497.0m

WBM Data		Cost Today \$ 0	
Mud Type: PHPA	API FL: 4.4cc/30min	Cl: 35000mg/l	Solids(%vol): 10%
Sample-From: Active	Filter-Cake: 1/32nd"	K+C*1000: 7%	H2O: 90%
Time: 0400	HTHP-FL: 16.0cc/30min	Hard/Ca: 800mg/l	Oil(%):
Weight: 10.00ppg	HTHP-cake: 1/32nd"	MBT:	Sand:
Temp:		PM:	pH: 8.5
		PF: 0.05	PHPA: 1ppb
Comment	Cumulative cost \$ 221859.35		
			Viscosity 69sec/qt
			PV 19cp
			YP 29lb/100ft ²
			Gels 10s 8
			Gels 10m 10
			Fann 003 8
			Fann 006 10
			Fann 100 29
			Fann 200 40
			Fann 300 48
			Fann 600 67

Bit # 3	Wear	I	O1	D	L	B	G	O2	R
		1	4	WT	S	X	2	CT	BHA
Bitwear Comments:									

Size ("):	12.250in	IADC#	M433	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	Not Found	WOB(avg)	10.40klb	No.	Size	Progress	0.0m	Cum. Progress	1,491.0m
Type:	PDC	RPM(avg)		3	18/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	43.2h
Serial No.:	10752375	F.Rate	20.70bpm	3	16/32nd"	IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	18.2h
Bit Model	FM3653Z	SPP	3585psi			Total Revs	576	Cum Total Revs	2448
Depth In	1,006.0m	HSI				ROP(avg)	N/A	ROP(avg)	34.51 m/hr
Depth Out	2,497.0m	TFA	1.334						

Bit Comment Bit left in hole when back off BHA.

BHA # 4			
Weight(Wet)	50.00klb	Length	136.8m
Wt Below Jar(Wet)		String	
		Pick-Up	
		Slack-Off	
Torque(max)		D.C. (1) Ann Velocity	
Torque(Off.Btm)		D.C. (2) Ann Velocity	
Torque(On.Btm)		H.W.D.P. Ann Velocity	
		D.P. Ann Velocity	

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Serial #	Comment
Skirted screw in sub	2.74m	14.000in		TS041	
X/O	1.13m	8.060in	2.875in	3163	
Bumper sub	2.77m	2.770in	2.875in	TSP52006	
X/O	0.74m	9.375in	3.062in	.74	
Drill Collar	36.46m	9.000in	2.812in		
X/O	0.91m	9.375in	3.062in	186-0035	
Drill Collar	53.81m	8.000in			
X/O	1.10m	7.437in	2.937in	19426	
HWDP	27.57m	5.000in			



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0		53.9	
Bentonite Bulk	MT	0	0		59.8	
Diesel	m3	0	9.3		490.8	
Fresh Water	m3	27	27		331.0	
Drill Water	m3	0	12		776.4	
Cement G	MT	0	0		125.2	
Cement HT (Silica)	MT	0			49.2	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	National 12P160	6.000	10.00	97													
2	National 12P160	6.000		0													
3	Oilwell A1700PT	6.000	10.00	97													

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board		
Company	Pax	Comment
DOGC	46	All Diamond Personnel
DOGC	5	Diamond 3rd party Personnel
UPSTREAM PETROLEUM	6	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	3	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	MWD Personnel
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	5	Wireline Personnel
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1	Fishing engineer
CAMERON AUSTRALIA PTY LTD	2	Wellhead engineer
Total	91	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=6, Deck=9, Mech=4	
STOP Card		0 Days	5x corrective, 2x positive	

Shakers, Volumes and Losses Data							
Available	2,552.0bbl	Losses	68.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	617.0bbl	Downhole		Shaker 1	VSM	4X180	
Hole	1,075.0bbl	Shakers & Equip.	0.0bbl	Shaker 2	VSM	4x165	
Slug		Dumped	68.0bbl	Shaker 3	VSM	4x165	
Reserve	247.0bbl	Centrifuges		Shaker 4	VSM	2x180, 2x16	

Marine



Anzon Australia

LIMITED

Weather on 25 Aug 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	7kn	225.0deg	1,028.0mbar	16C°	1.5m	225.0deg	6s	1	271.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg		4,336.00klb	2.0m	150.0deg					
Comments								2	269.0
								3	234.0
								4	273.0
								5	276.0
								6	273.0
								7	289.0
								8	293.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Wrangler			En-route Ocean Patriot	Diesel	m3		674
				Drill Water	m3		56
				Fresh Water	m3		169
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		0
				.			
Pacific Sentinel			Stand-by Ocean Patriot	Diesel	m3		444
				Drill Water	m3		360
				Fresh Water	m3		208
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Cement G	MT		0
				Brine	BBLS		1000
				.			

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1118 / 1130	5 / 8	